ARKANSAS PUBLIC SERVICE COMMISSION

<u>2nd</u>	Revised Sheet No. 17	
Repla	cing 1st Revised Sheet No. 17	
	EMPIRE DISTRICT ELECTRIC COMPANY e of Company	
Kind o	of Service: Electric Class of Service: Commercial / Industrial	
Part	III Rate Schedule No. 5	
Title:	GENERAL POWER SERVICE (Schedule GP)	
5.	GENERAL POWER SERVICE	<u>/</u>
5.1.	AVAILABILITY: This schedule is available for electric service to any General Service Customer except those who are conveying electric service received to others whose utilization of same is purely for residential purposes other than transient or seasonal. Motels, hotels, inns, resorts, etc., and others who provide transient rooms and board service or room service and/or provide service to dwellings on a transient or seasonal basis are not excluded from the use of this rate. The Company reserves the right to determine the applicability or the availability of this rate to any specific applicant for electric service.	
5.2.	MONTHLY RATE: Summer Season Winter Season CUSTOMER ACCESS CHARGE \$ 60.87 \$ 60.87 DEMAND CHARGE, per kW	(CR)
	Primary 9.78302 6.52201 Secondary 10.41348 7.25030	(CR) (CR)
	ENERGY CHARGEFirst 150 hours use of Metered Demand, per kWh0.040460.03985Next 200 hours use of Metered Demand, per kWh0.023990.02399Additional hours use of Metered Demand, per kWh0.016720.01672	(CR) (CR) (CR)
	The Summer Season will be the first four (4) monthly billing periods billed on and after June 16, and the Winter Season will be the remaining eight (8) monthly billing periods of the calendar year.	
5.3.	ENERGY COST RECOVERY: The above energy charge will be adjusted in an amount provided by the terms and provisions of Rate Schedule 16, Energy Cost Recovery, Rider ECR.	
5.4.	TRANSMISSION COST RECOVERY: The above energy charge will be adjusted in an amount provided by the terms and provisions of Rate Schedule 15, Transmission Cost Recovery Rider, Rider TCR.	(CT)
5.5.	DETERMINATION OF BILLING DEMAND: The Billing Demand will be determined from the highest fifteen (15) minutes integrated kilowatt demand registered during the month by a suitable demand meter. In no event will the Billing Demand be less than 40 kW.	
		(RT)

ARKANSAS PUBLIC SERVICE COMMISSION

2nd	Revised Sheet No. 18		
Repla	cing1st RevisedSheet No18		
	EMPIRE DISTRICT ELECTRIC COMPANY of Company		
Kind o	of Service:Class of Service:Commercial / Industrial		
Part	III Rate Schedule No. 5		
Title:	GENERAL POWER SERVICE (Schedule GP)		
5.6.	METERING ADJUSTMENT:	PSC File Mark Only	(CT)
	The above rate applies for service metered at secondary voltage. Where voltage of the primary line feeding to such location, adjustment for billing w metered kilowatt hours and metered kilowatts by 3%.		(0.)
5.7.	MINIMUM MONTHLY BILL: During any month in which service is rendered, the minimum monthly Access Charge plus the Demand Charge.	bill will be the Customer	(CT)
5.8.	PAYMENT: Bills will be due on or before fourteen (14) days after the mail date of bill.		(CT)
5.9.	GROSS RECEIPTS, OCCUPATION OR FRANCHISE TAXES: There will be added to the Customer's bill, as a separate item, an amount part of any license, occupation, franchise, or other similar fee or tax now of the Company by any municipality or any other governmental author ordinance, franchise, or otherwise, in which the fee or tax is based upor receipts, net receipts, or revenues from the sale of electric service render Customer. Bills will be increased the proportionate amount only in service applicable. See Tax Adjustment Rider.	or hereafter imposed upon ity, whether imposed by on a percentage of gross ed by the Company to the	(CT)
5.10.	CONDITIONS OF SERVICE:		(CT)
5.10.1.	Voltage, phase and frequency of service will be as approved by the Comprovided hereunder at voltages higher than the Company's standard prima		(CT)
5.10.2.	More than one (1) class of service, as to character of voltage, phase of metered, will not be combined for billing.		(CT)
5.10.3.	Service will be supplied through a single meter unless otherwise authoriz point of delivery and location of the meter will be at the building wall unl designated and approved in advance by the Company for each exception.		(CT)
5.10.4.	Service will be furnished for the sole use of the Customer, and will not be submetered, directly or indirectly.	e resold, redistributed, or	(CT)
5.10.5.	Living quarters incidental to commercial or industrial operations in the s served together with these operations through a single meter and b applicable commercial industrial rates. Living quarters detached from buildings will only be served under applicable residential schedules.	illed under this or other	(CT)
5.10.6.	The term of service will not be less than one (1) year. Intermittent or se provided.	asonal service will not be	(CT)
5.10.7. 5.10.8.		ies (including distribution Customer, the applicable	(CT) (CT)